

Student Webinar Series

Nuclear Economics: Future of Nuclear

April 3, 2020

Panelists

Harsh Desai, *Nuclear Energy Institute*

Scott Rasmussen, *NuScale Power*

Eric Loewen, *GE Hitachi Nuclear Energy*

Moderator

Ishita Trivedi, *North Carolina State University*

Ishita Trivedi

Moderator

North Carolina State University



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Harsh Desai

Nuclear Energy Institute



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Economics and Future of Nuclear

Harsh S. Desai
hsd@nei.org

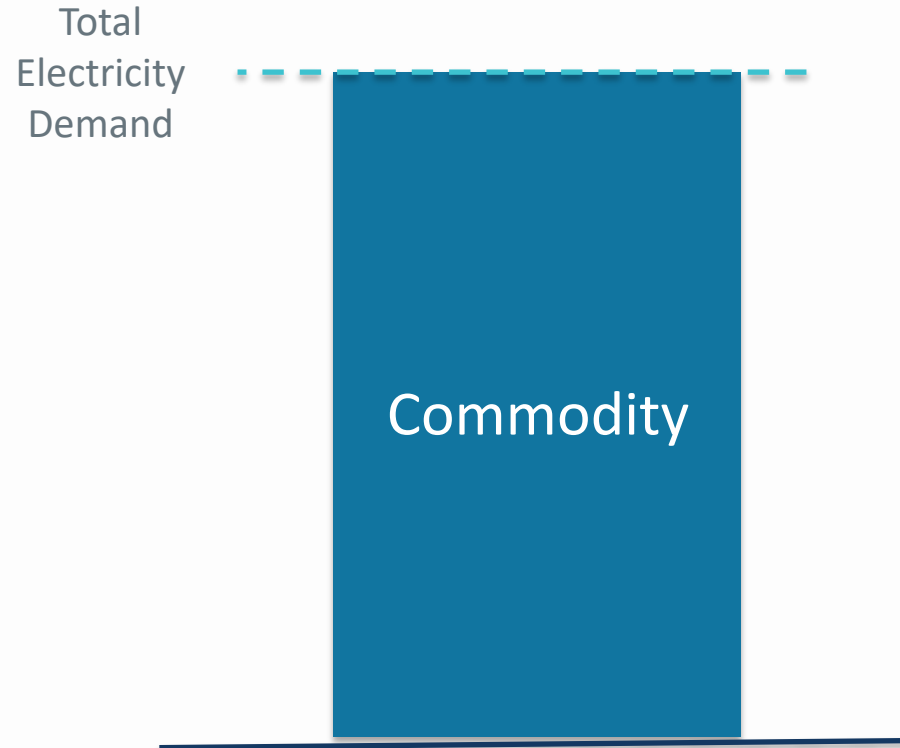
April 3, 2020



Electricity Markets

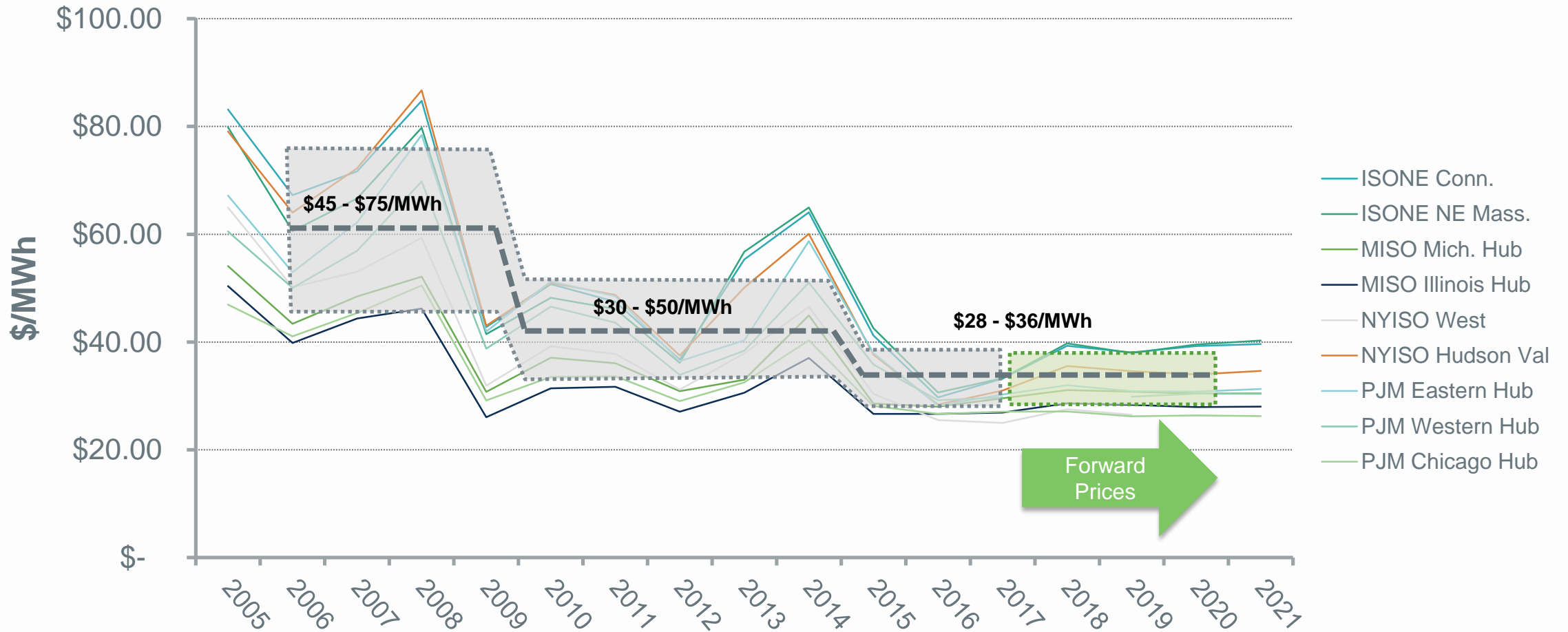


Commodity Market Segment

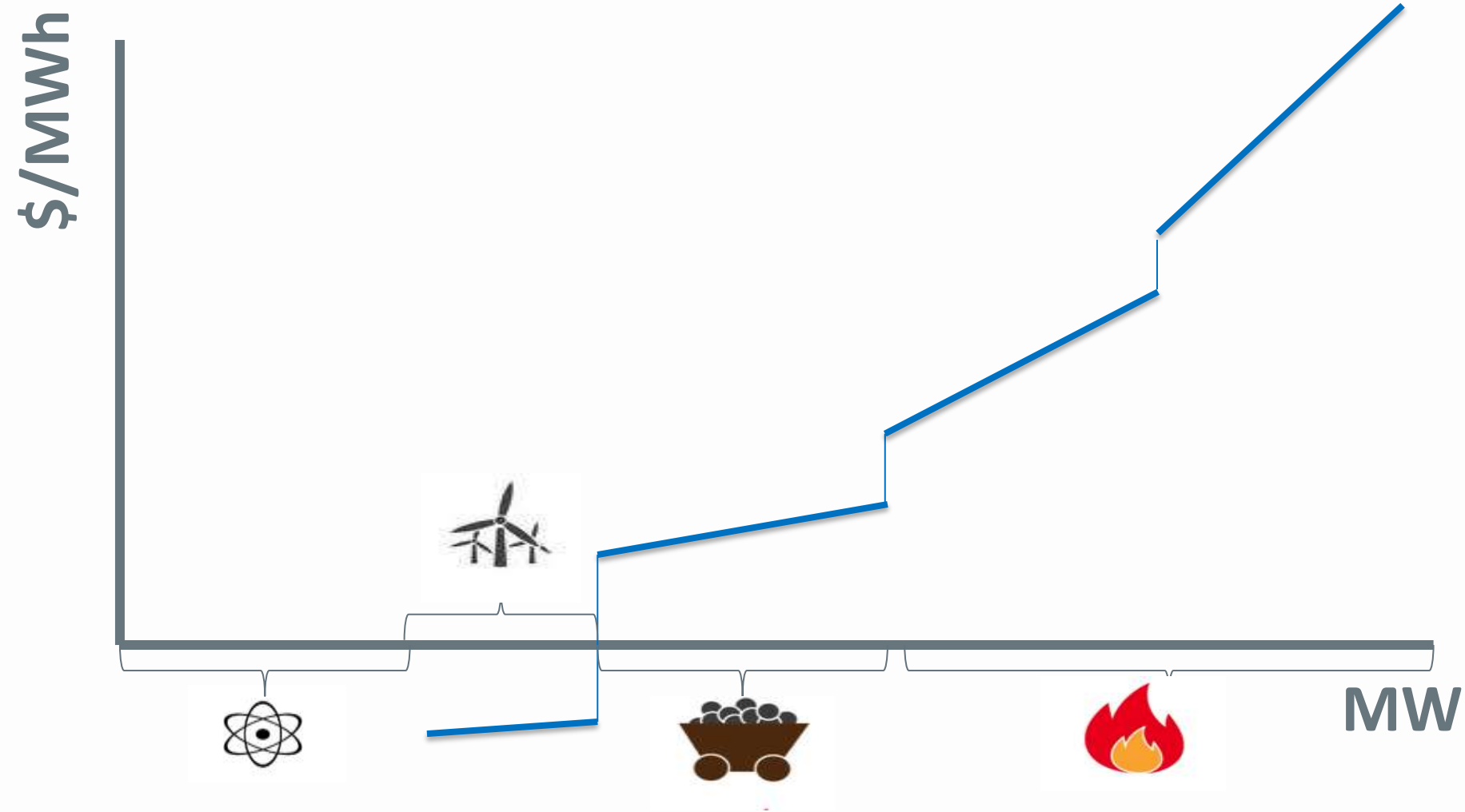


In the commodity market segment all electrons are treated equally and the most price-competitive are rewarded

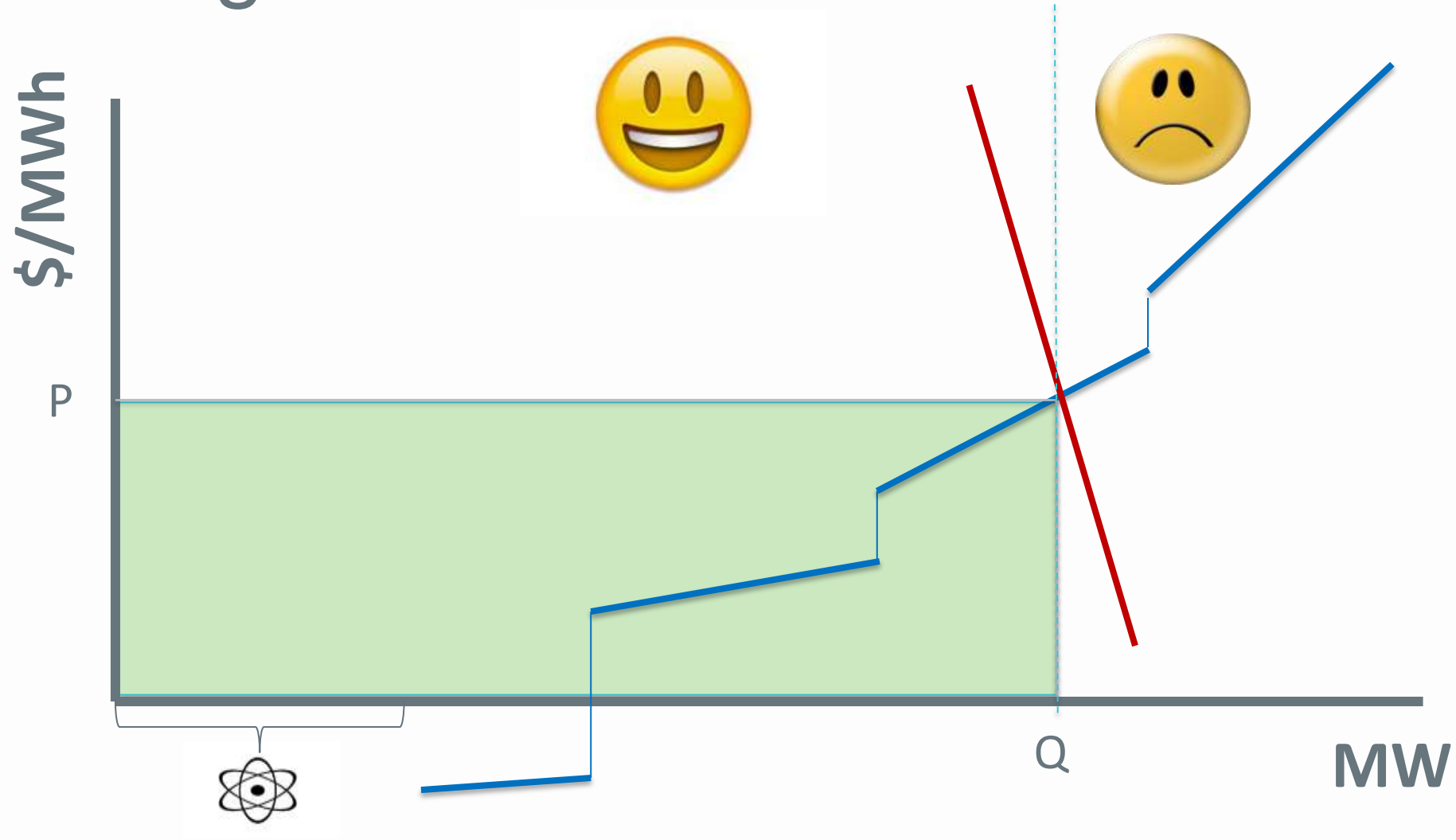
Declining Electricity Prices



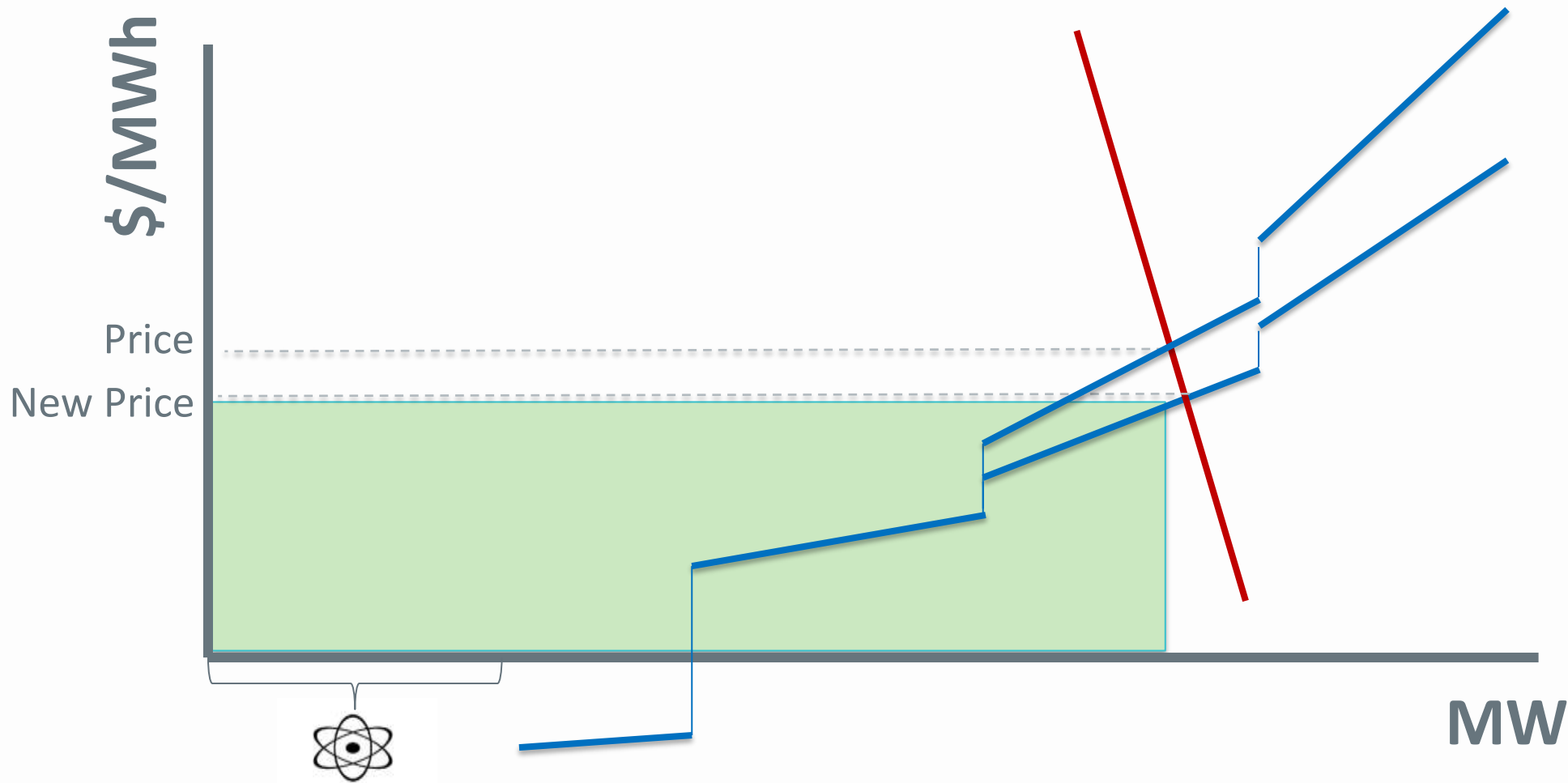
Building a Marginal Supply Curve



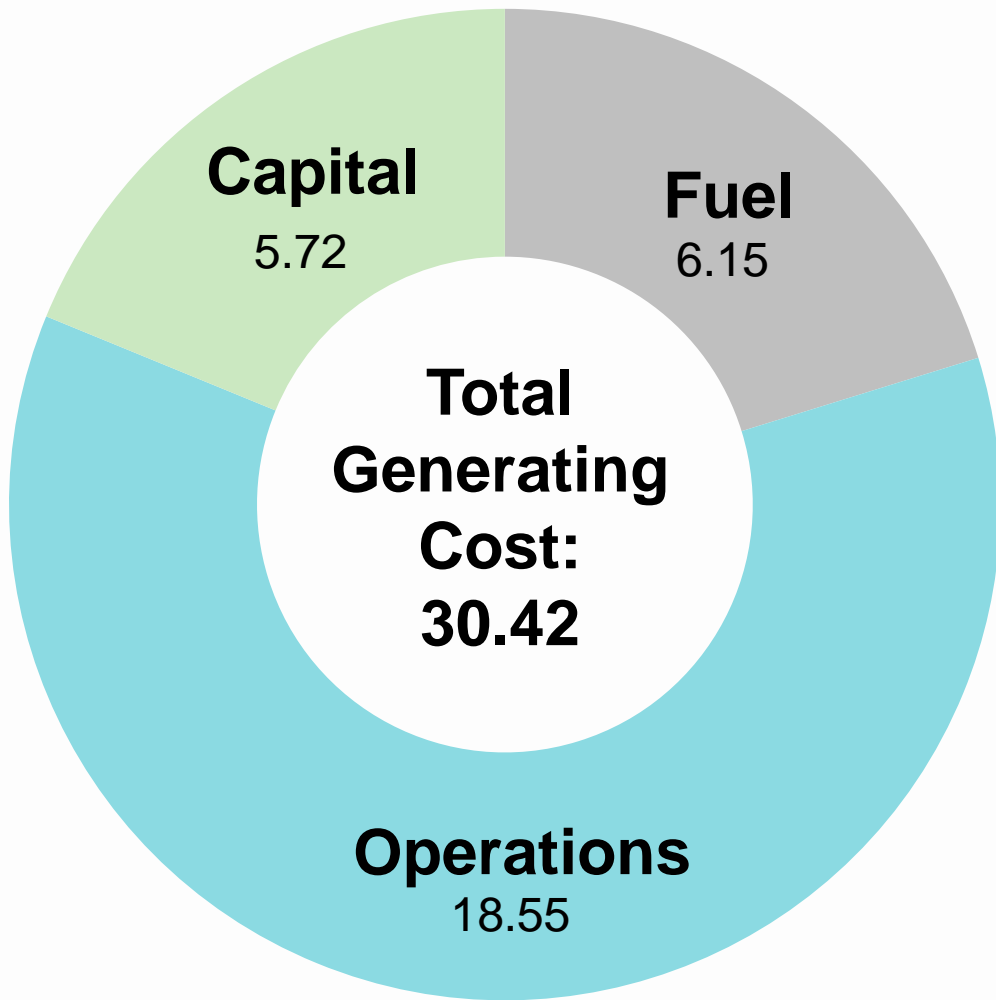
Finding a Price



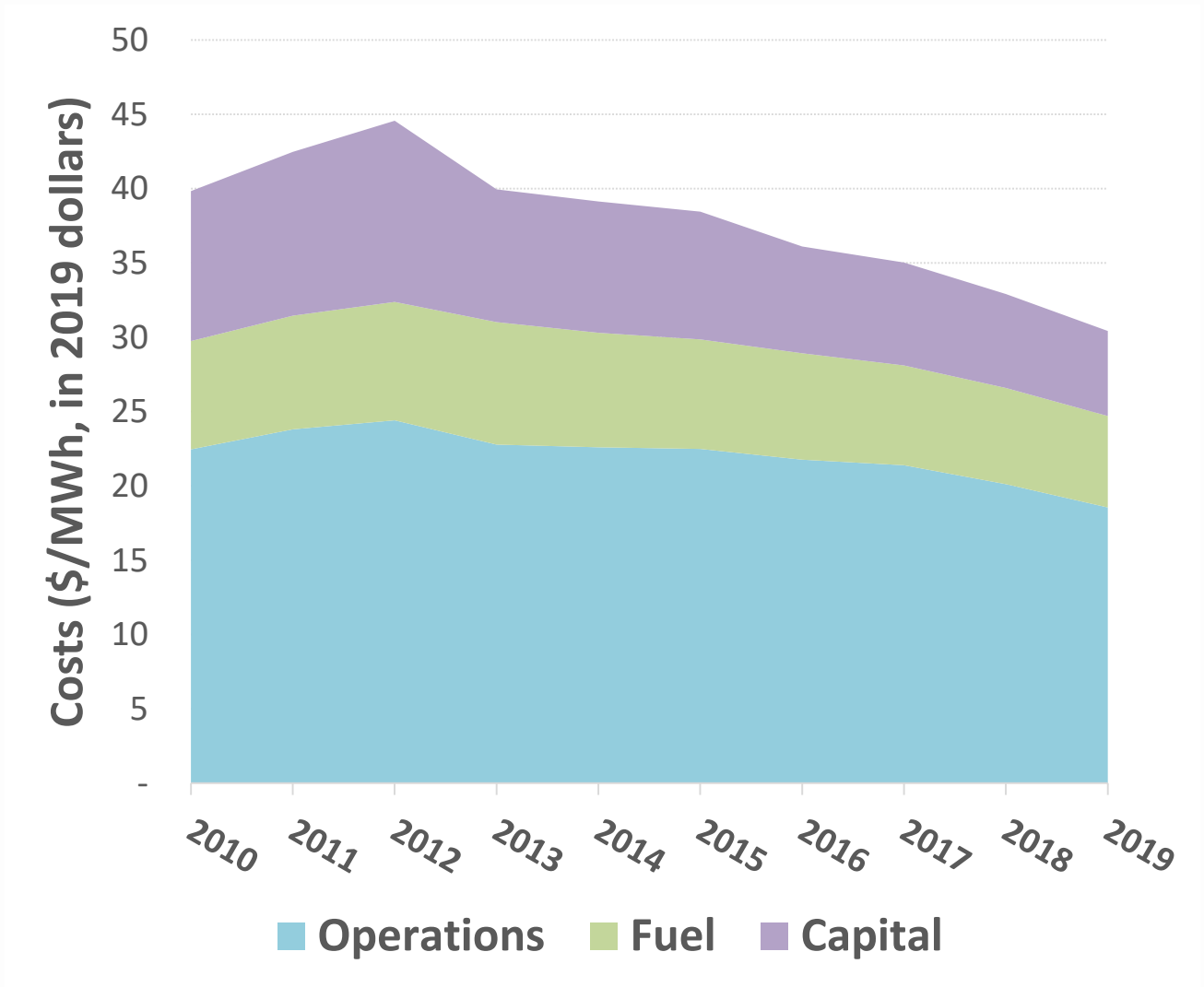
Falling Natural Gas Prices



U.S. Nuclear Power Plant Costs are Record Low



2019 Costs (\$/MWh)



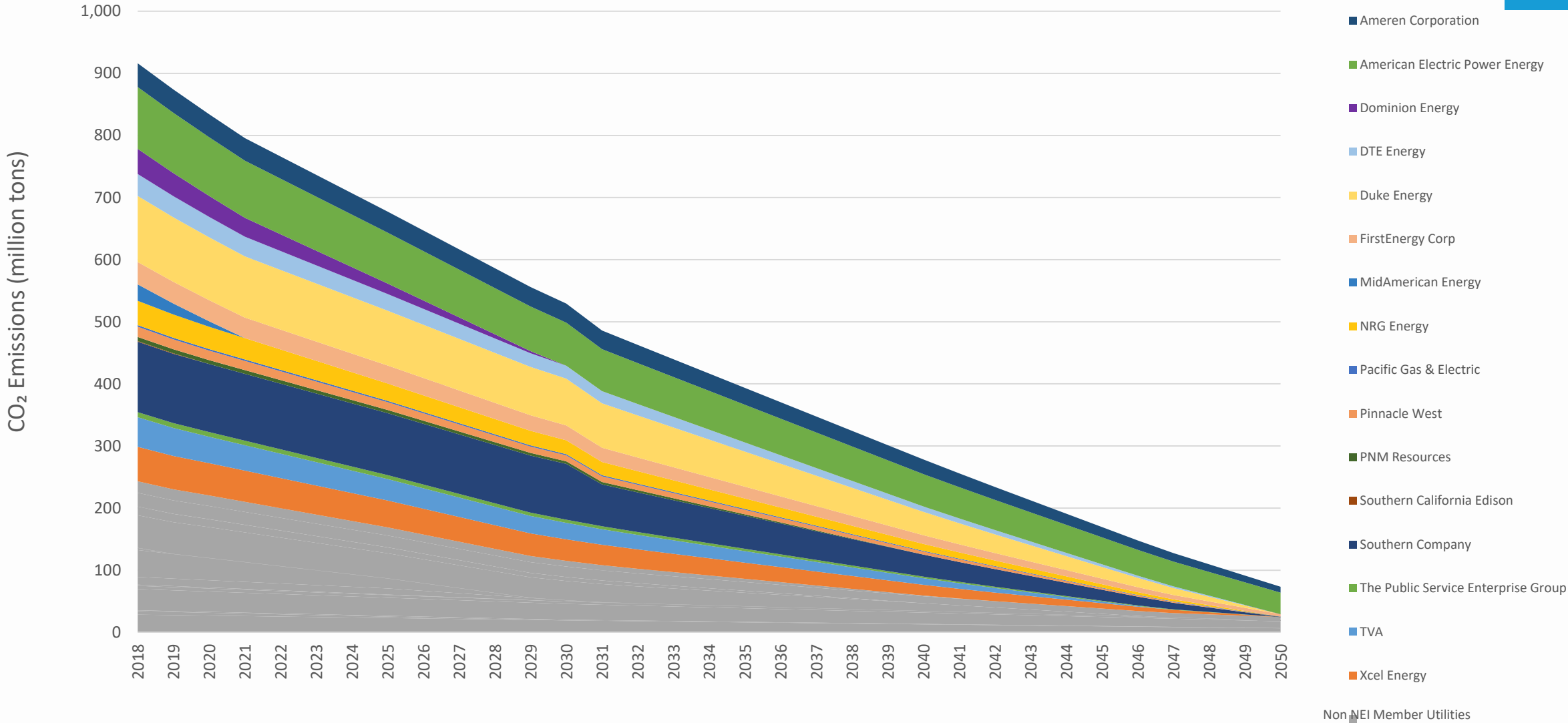
Delivering the Nuclear Promise – Achieved!

Costs in 2019 dollars (\$/MWh)				
Cost Category	Reduction Goal	2012 Costs	2019 Costs	Realized Reductions
Fuel		\$7.97	\$6.15	\$1.81 (23%)
Capital		\$12.19	\$5.72	\$6.47 (53%)
Operations		\$24.41	\$18.55	\$5.86 (24%)
Total Generating	\$13.36 (30%)	\$44.57	\$30.42	\$14.15 (32%)

Nuclear industry achieved the DNP goal.

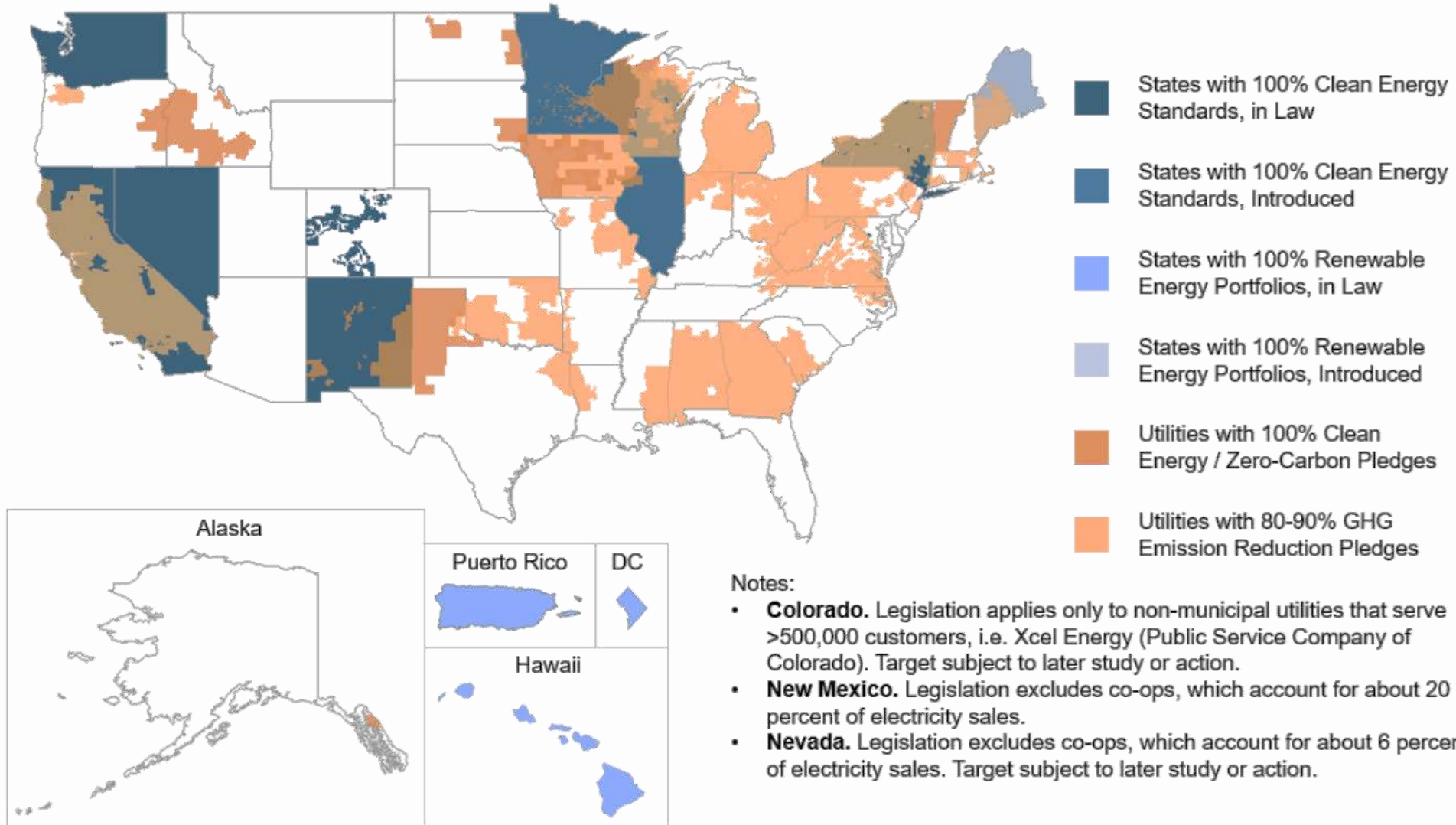
Future Electricity Grid Opportunities

Utility carbon emission projections based on pledges



Source: ABB Velocity Suite, U.S. Environmental Protection Agency, Utility press releases

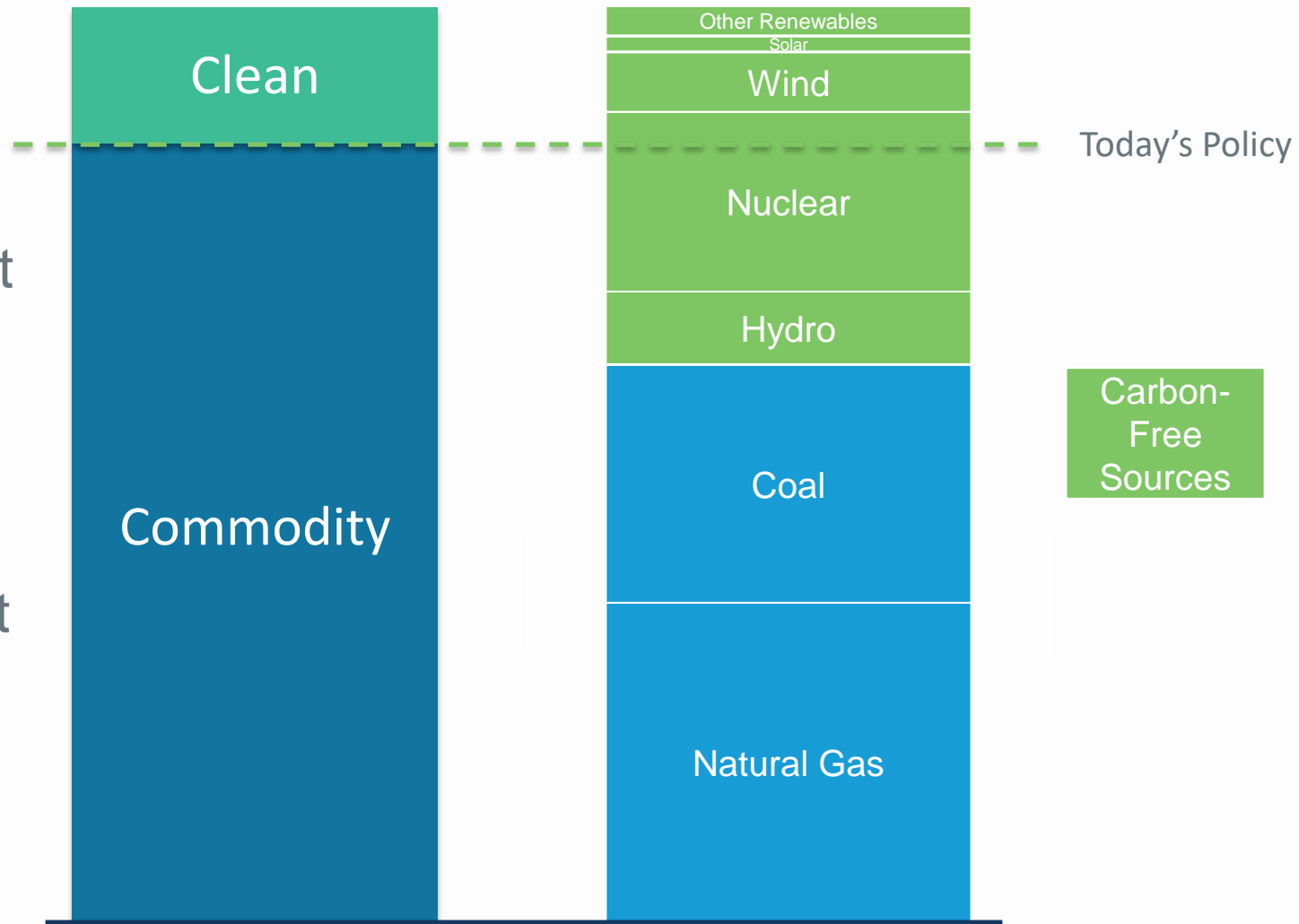
Regions with Clean Energy Goals



Distribution of Competition Today

Technology centered clean policies (e.g., renewable portfolio standards) have unnecessarily cut out certain carbon free sources of energy

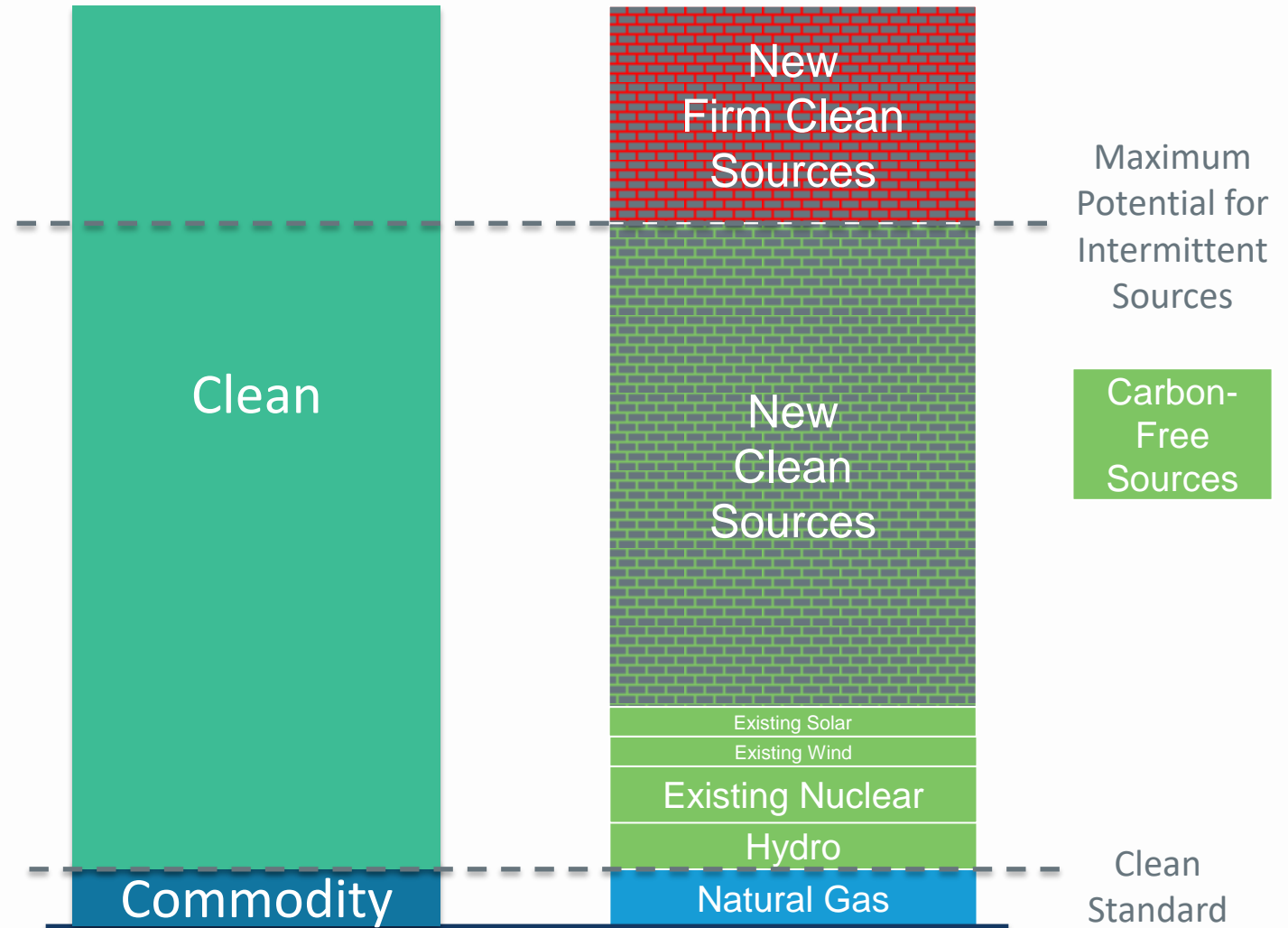
- Unbalanced competition and pricing in clean market segment
- Encourages investment in less competitive technologies



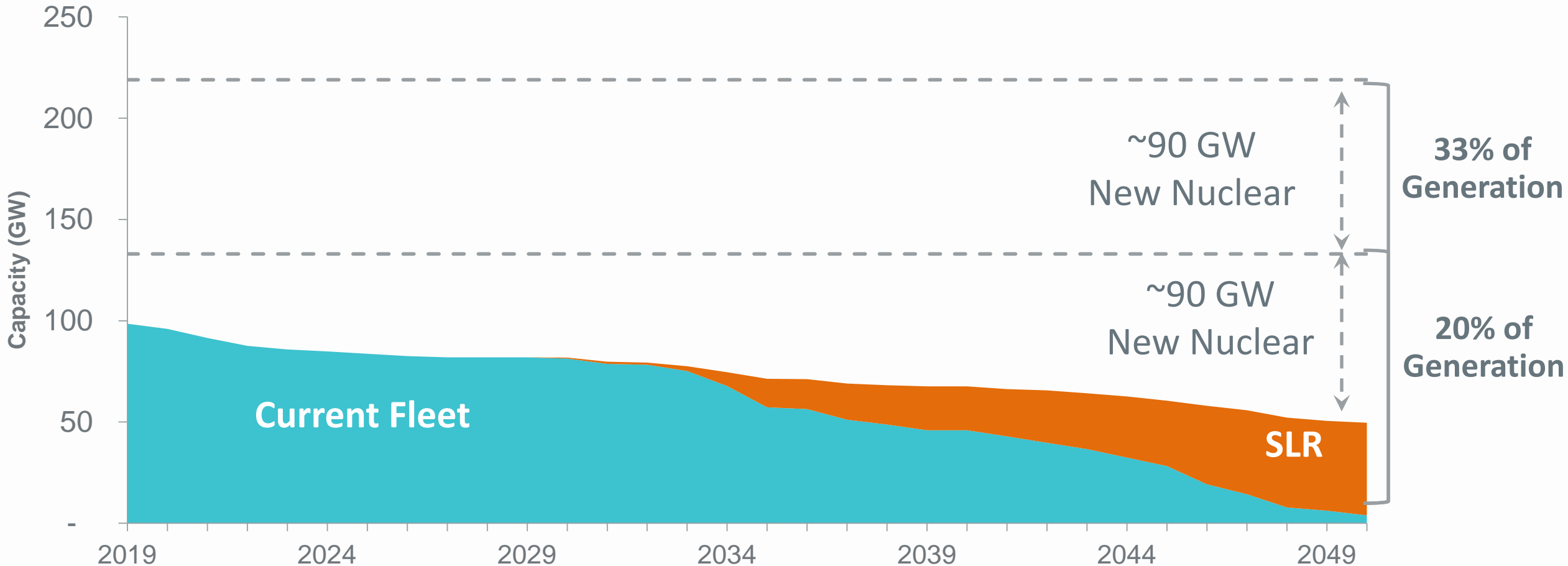
Technology Driven Market Segment

Saturation of market with intermittent renewables will force a new market segment to emerge:

- To maintain reliability of the grid market will need to incorporate *firm clean energy sources* for balance



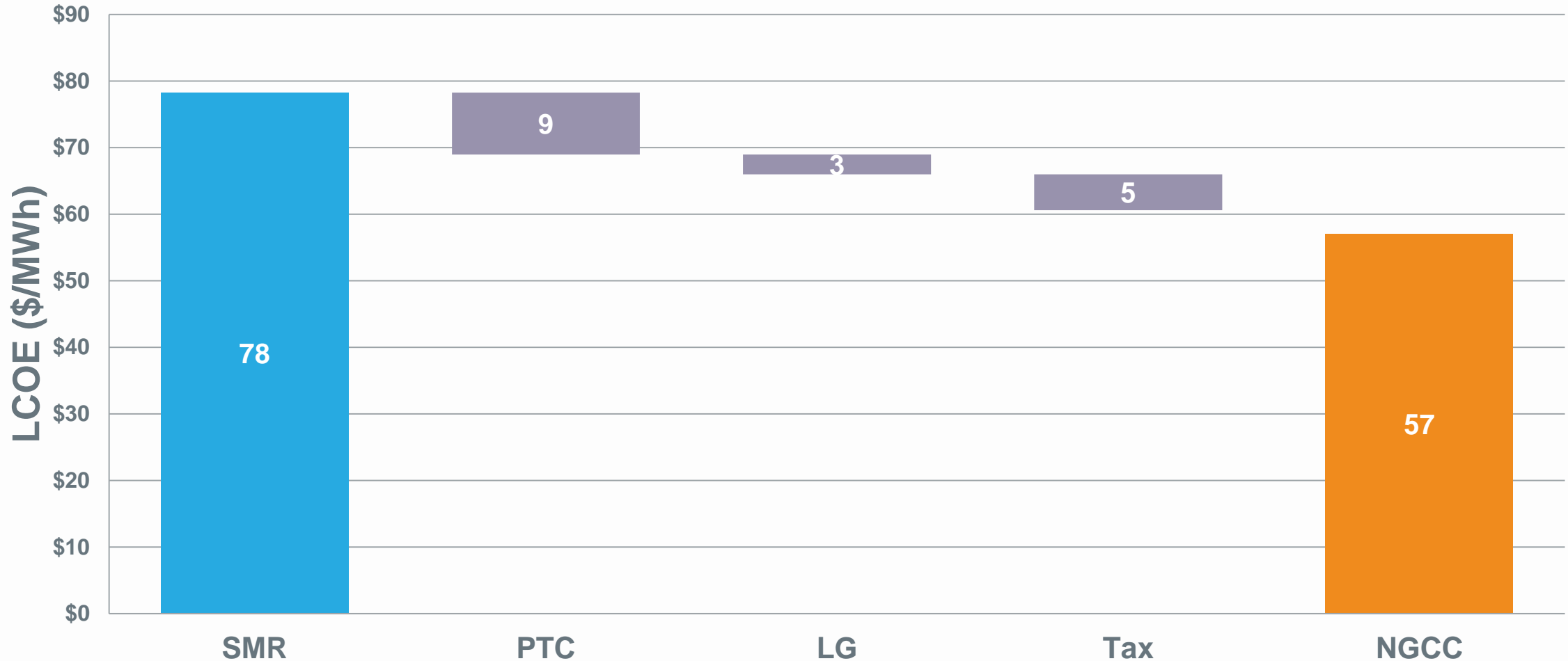
Nuclear's Role in a Low Carbon Electricity Future



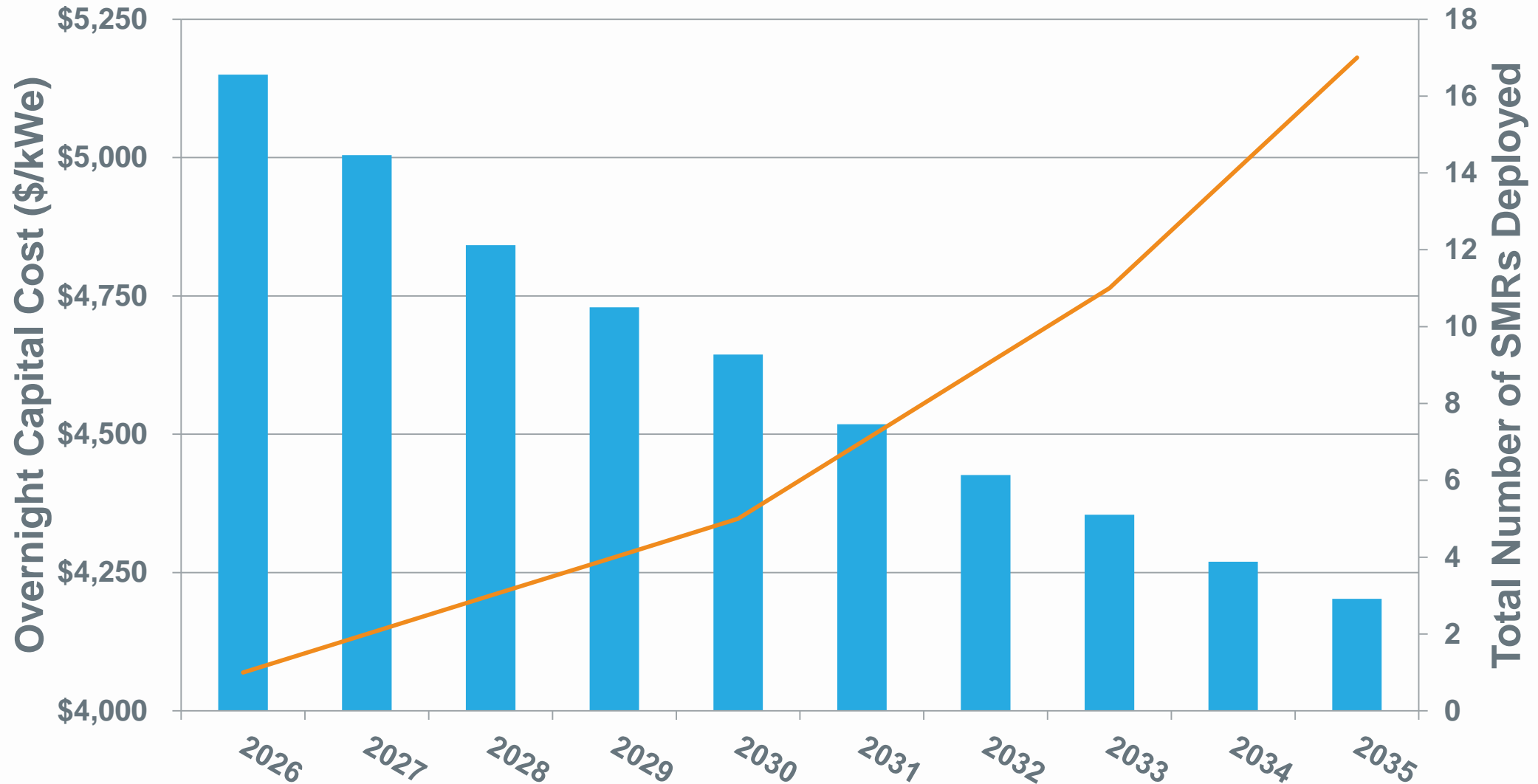
Does not account for decarbonization of other sectors

What about Future Nuclear Plants?

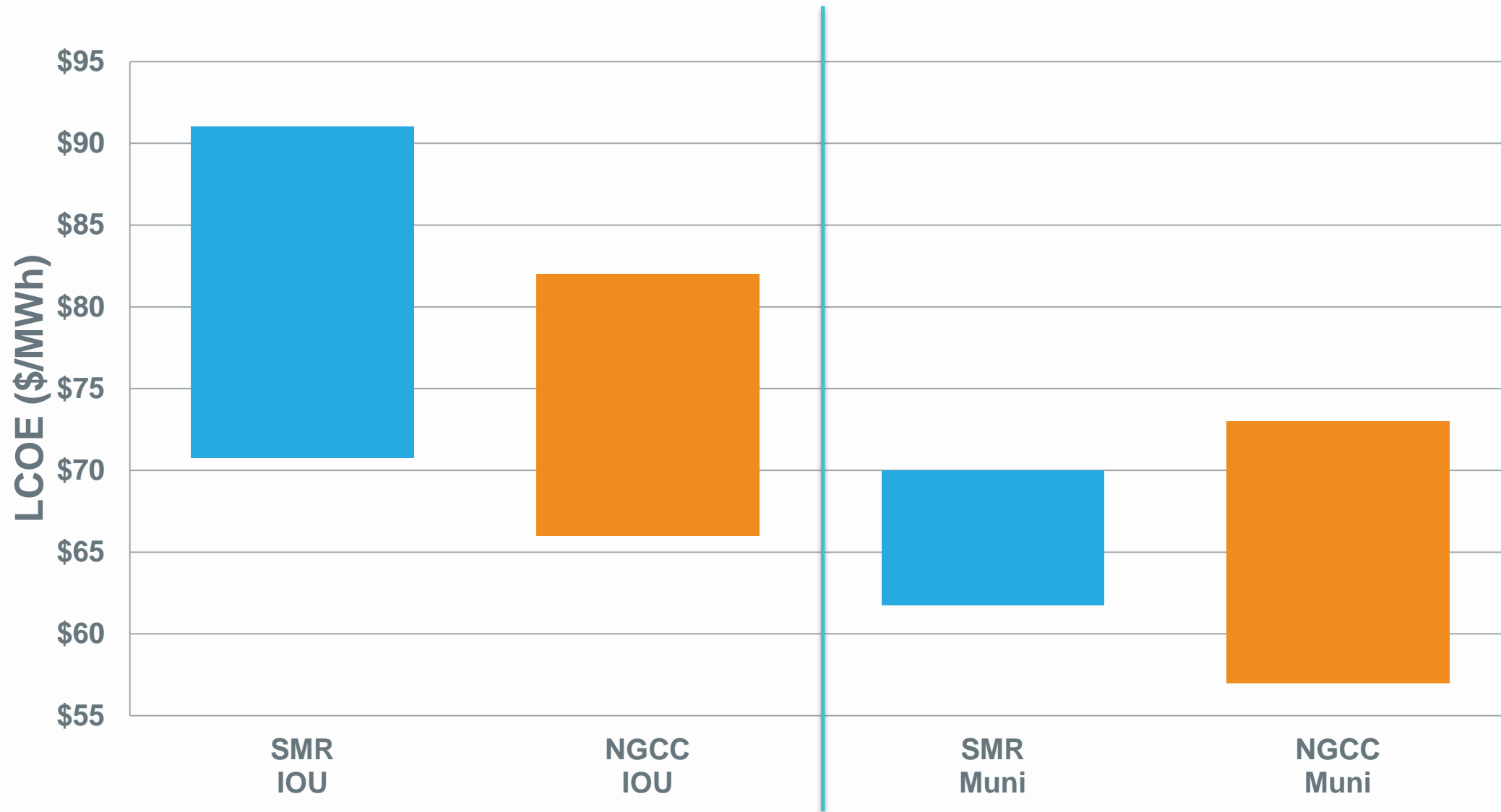
Comparison of Costs for First SMR & Natural Gas Combined Cycle Plant



Cost Reductions for Future SMRs

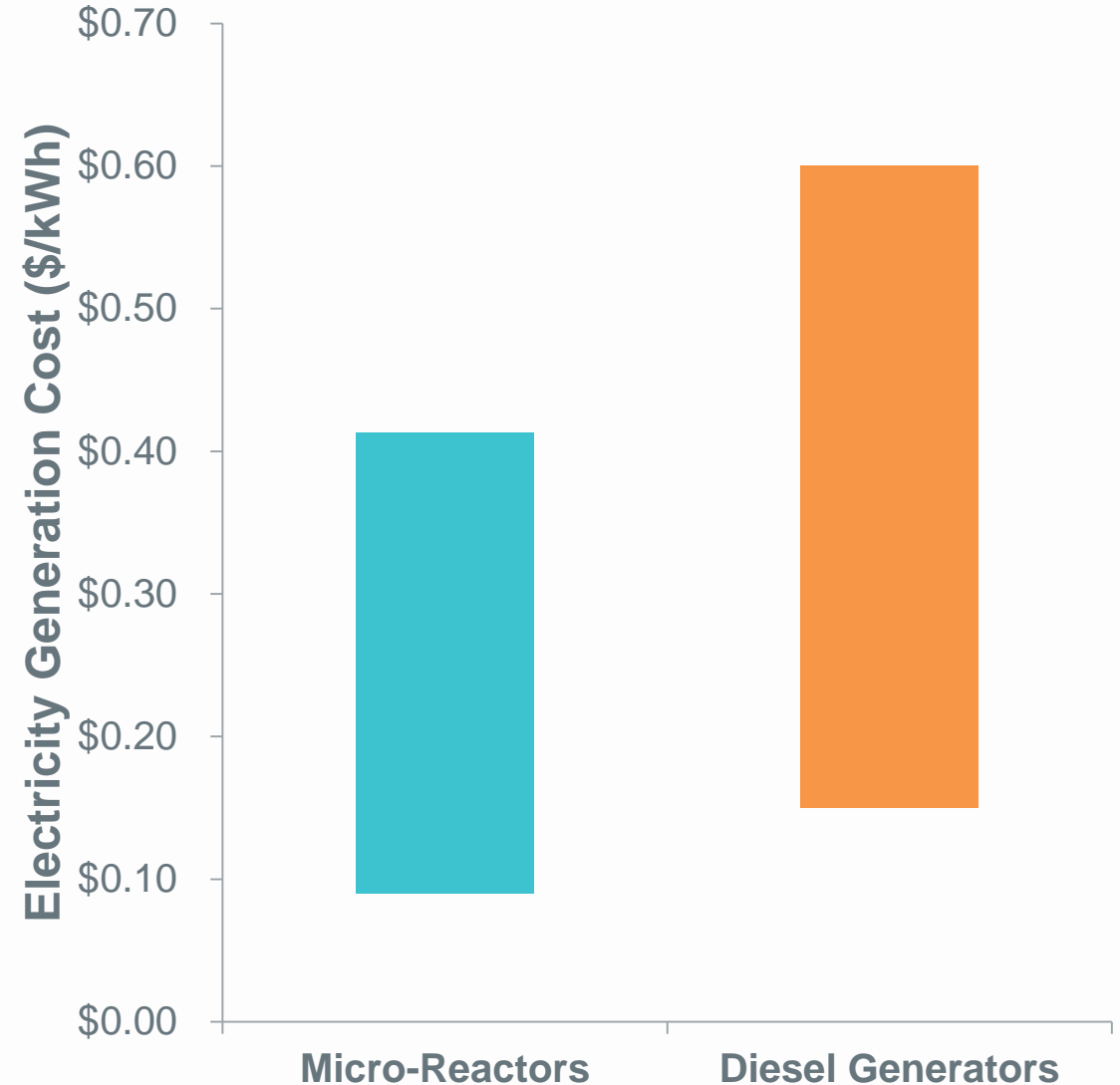


Comparison of SMRs & NGCC Costs in 2030

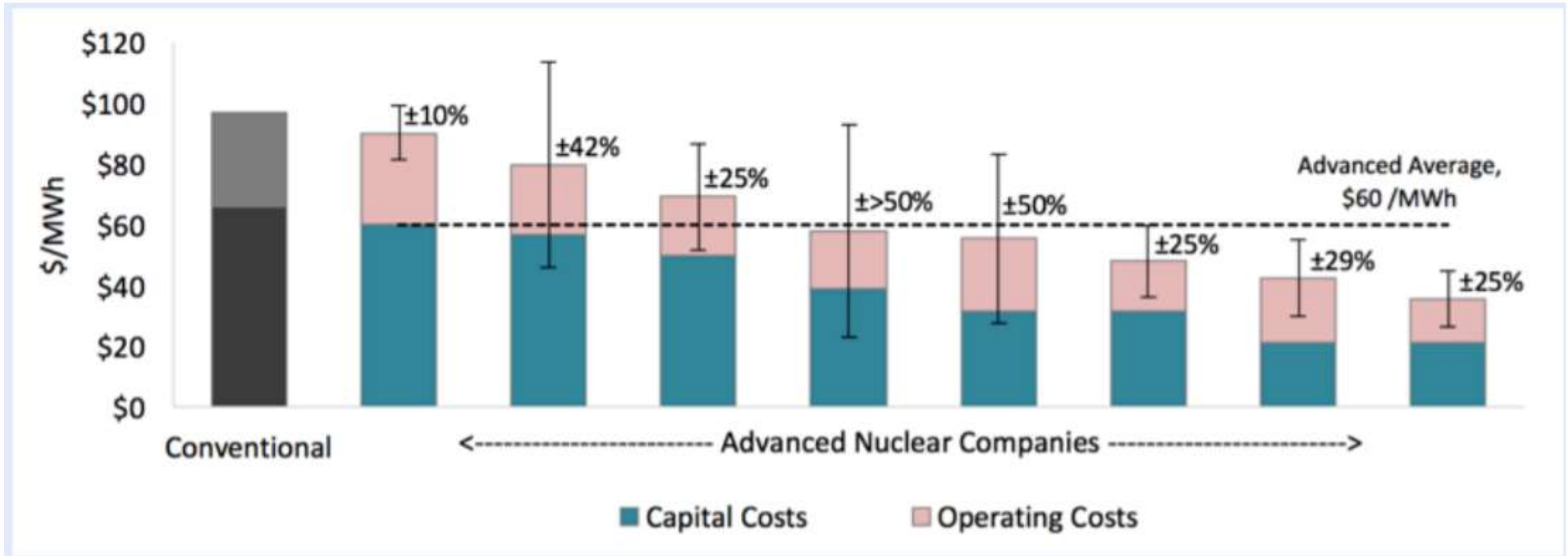


Microreactors Cost Comparisons

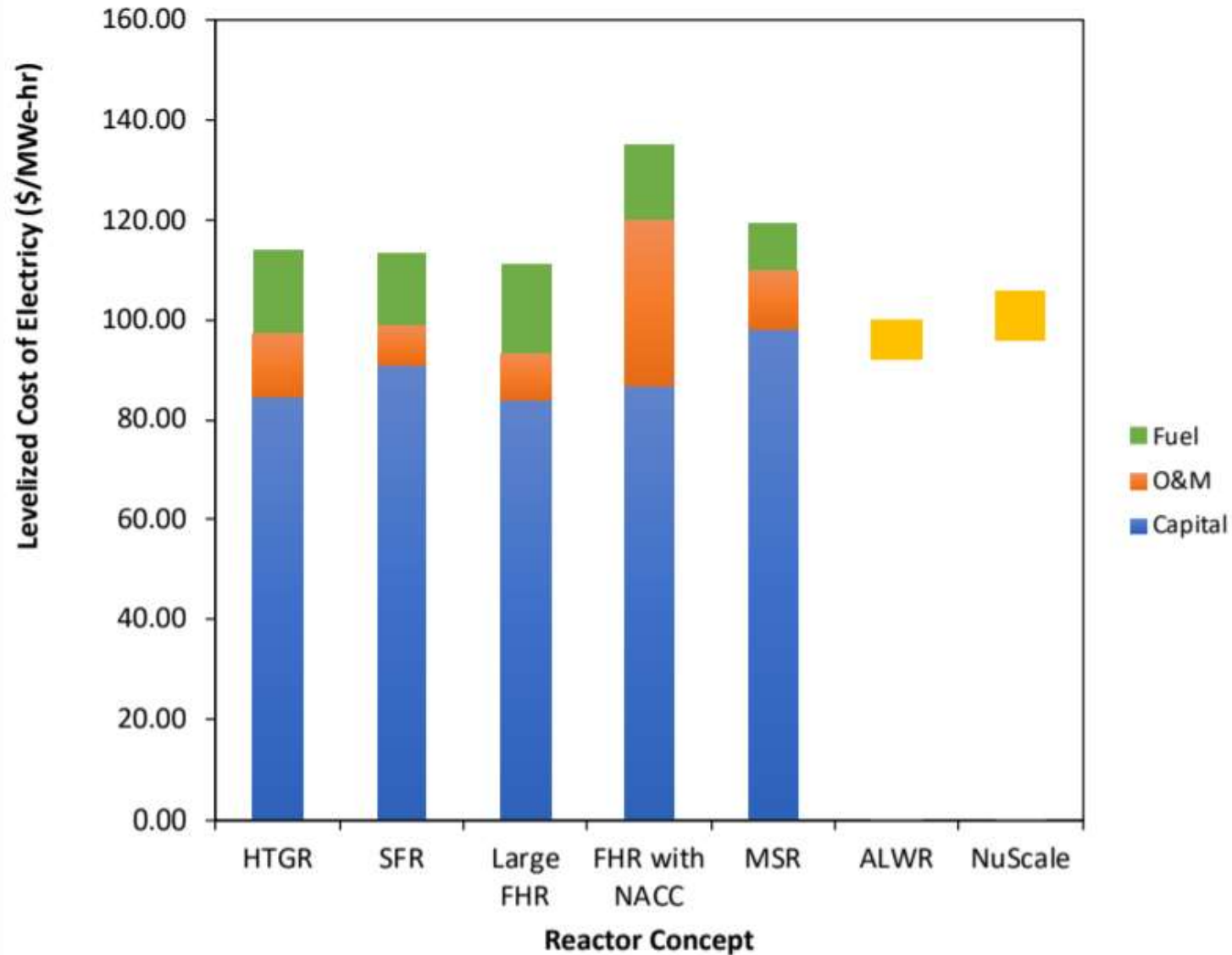
- Diesel generator costs
 - Primarily fuel costs
 - Fuel from \$2.86/gallon to \$4.89/gallon
- Micro-reactor costs
 - Include used fuel disposal and decommissioning
 - 10 year fuel life
 - 40 year plant life
 - 95% capacity factor



Non-LWR Advanced Reactor Cost Estimates



Non-LWR Advanced Reactor Cost Estimates



Financing Options

- Private financing
 - Municipal utilities
 - Developer or third party capital
- Federal support
 - Production tax credits
 - Loan guarantees
 - Power purchase agreements
- State support
 - Reduce barriers to entry
 - Tax incentives
 - Construction work in progress



State Policy Options

- Valuing carbon-free electricity
 - Zero emissions credits
 - Carbon-free or low-carbon standard
 - Carbon tax or cap and trade
- Lowering financing costs
 - Advanced cost recovery
 - Integrated resource planning
- Tax incentives
 - Production tax credit / investment tax credits
 - Property tax credit
- Purchasing power
- Infrastructure support (e.g., training, transportation)

Scott Rasmussen

NuScale Power

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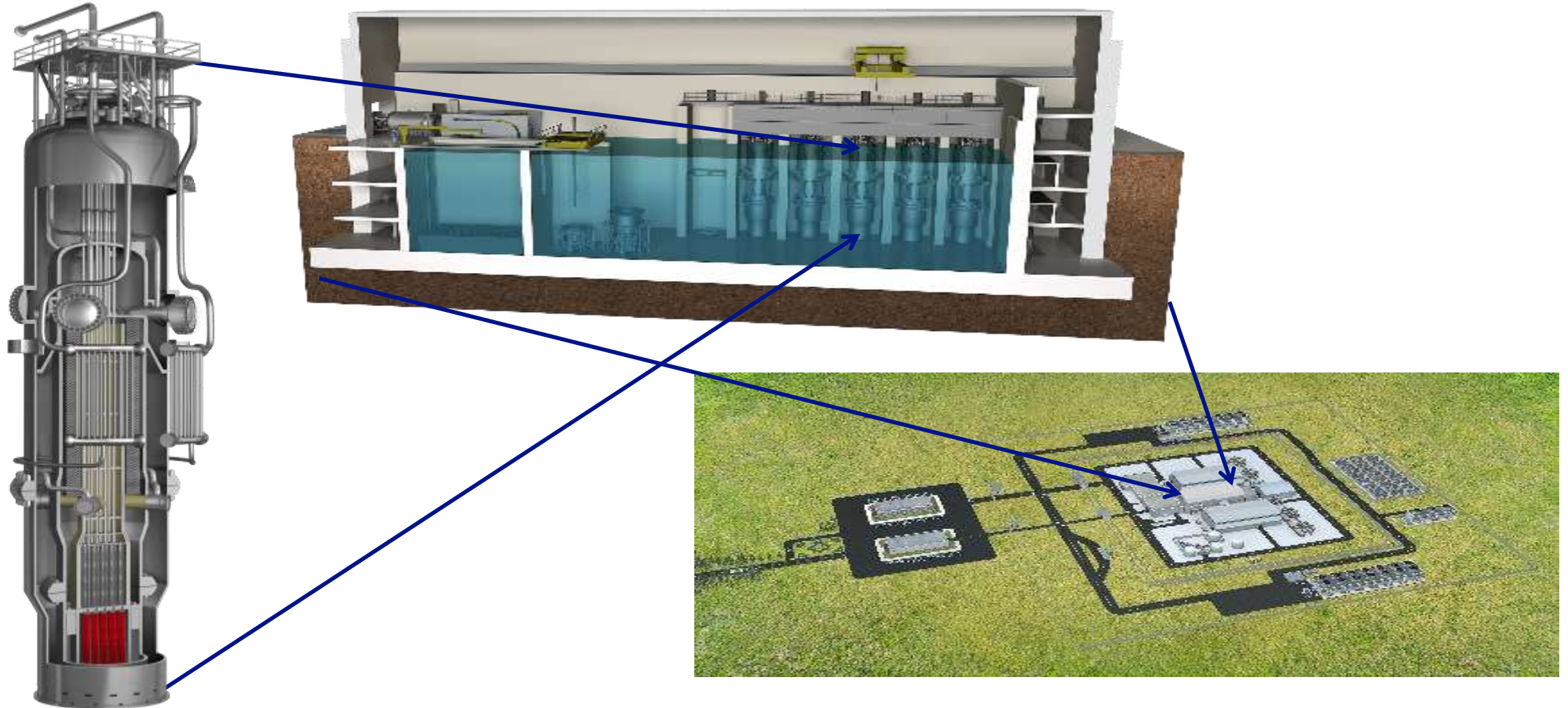
NUSCALE™
Power for all humankind

ANS Student Webinar – Nuclear Economics

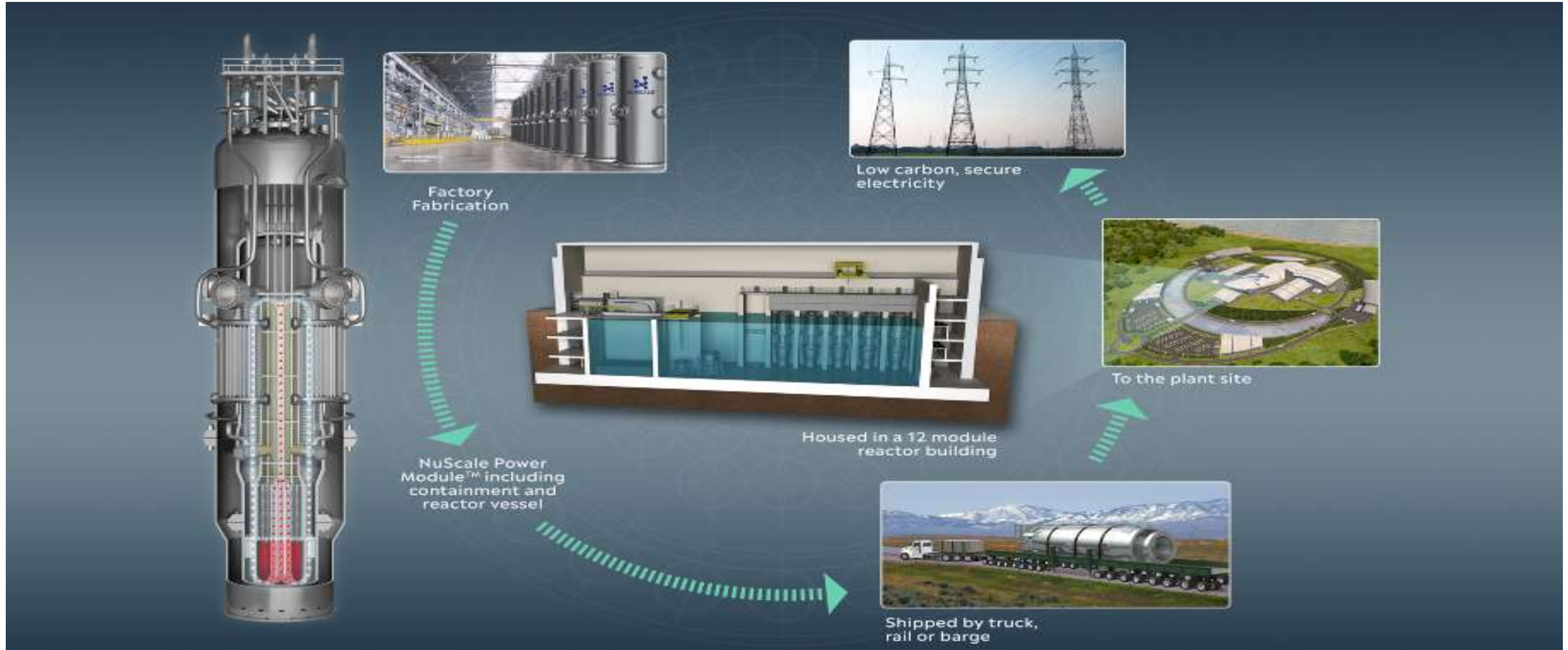
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Scott Rasmussen
Director of Sales

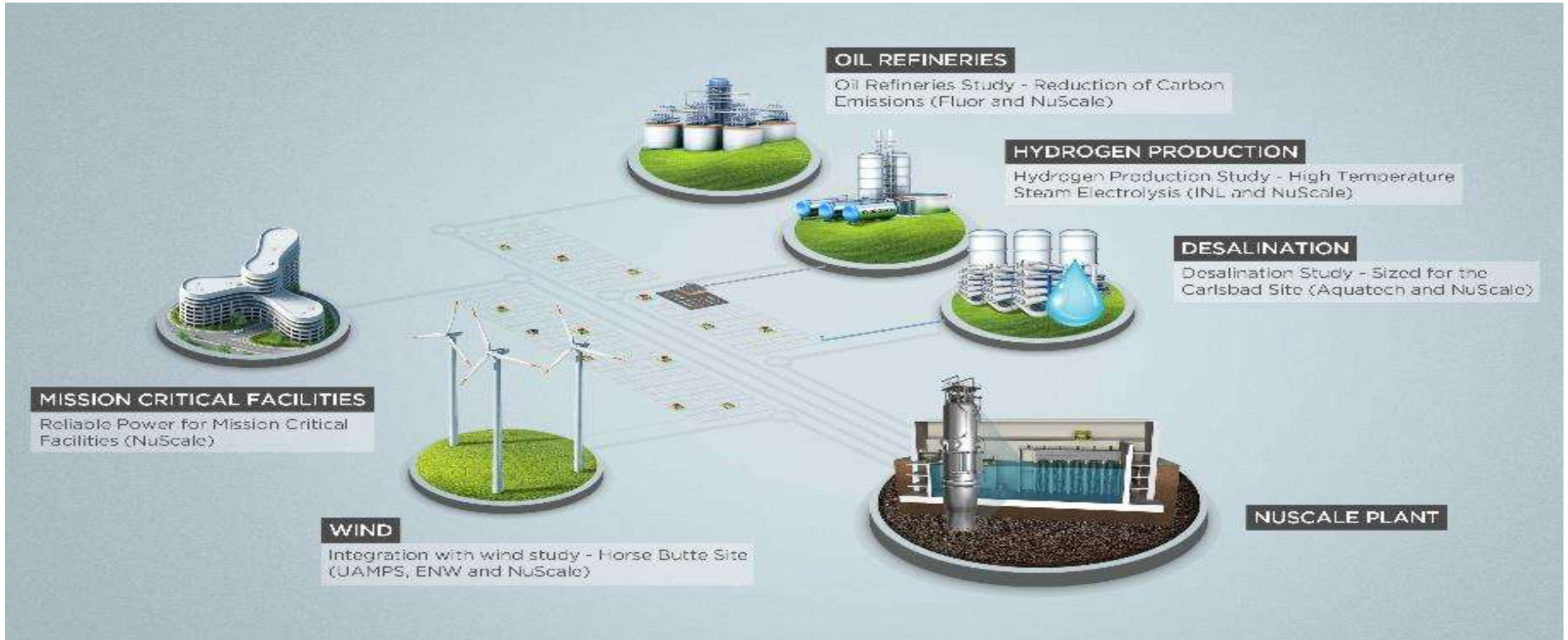
NuScale Plant Site Overview



A New Approach to Construction and Operation



Beyond Baseload: NuScale Diverse Energy Platform



Eric Loewen

GE Hitachi Nuclear Energy



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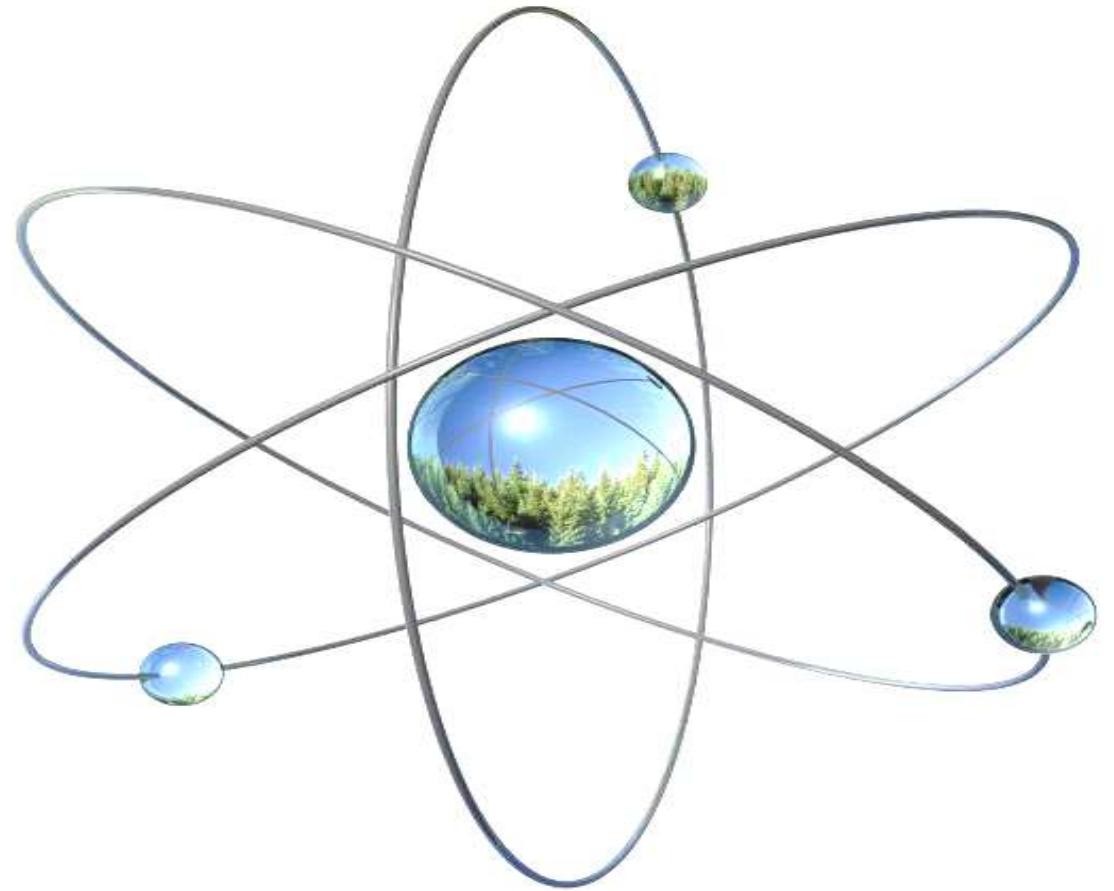
GE Hitachi Nuclear Energy

Advanced Reactors

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Eric Loewen, Ph.D.



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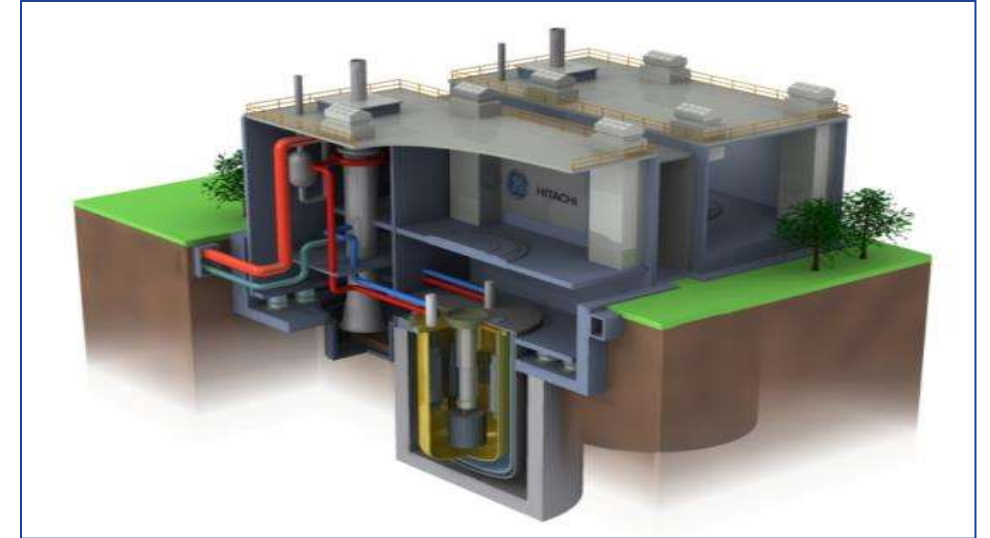
PRISM: The Commercialization of EBR-II



USA's EBR II

- Small
- Pool
- Metal fuel
- Passive safety

EBR-II proved the technology



GEH's PRISM

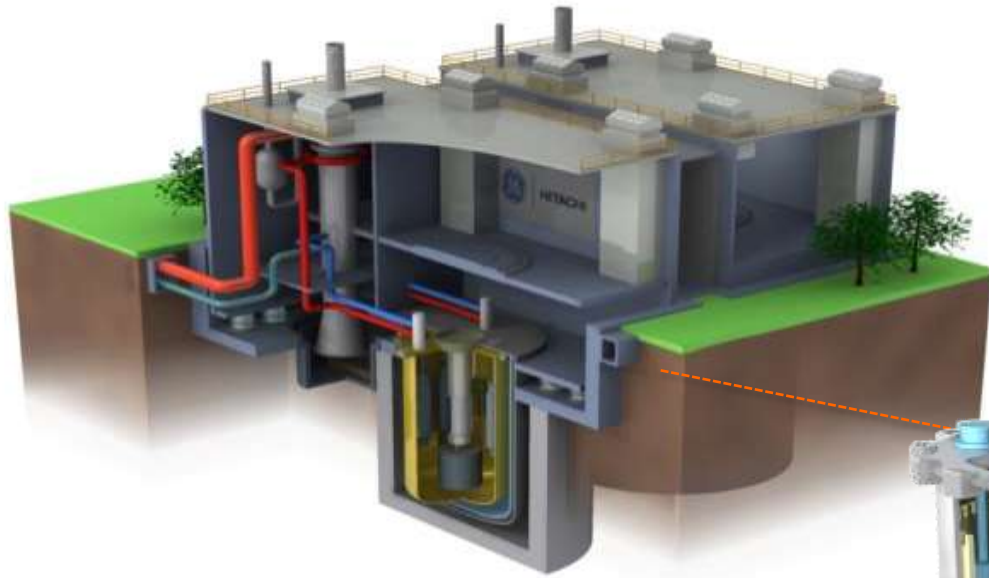
- Small
- Pool
- Metal fuel
- Passive safety

PRISM commercializes the technology

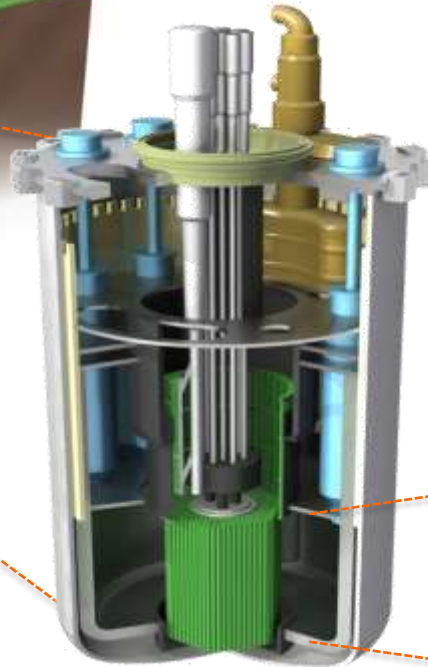


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What is PRISM?



Power Reactor
Innovative Small
Module (PRISM)



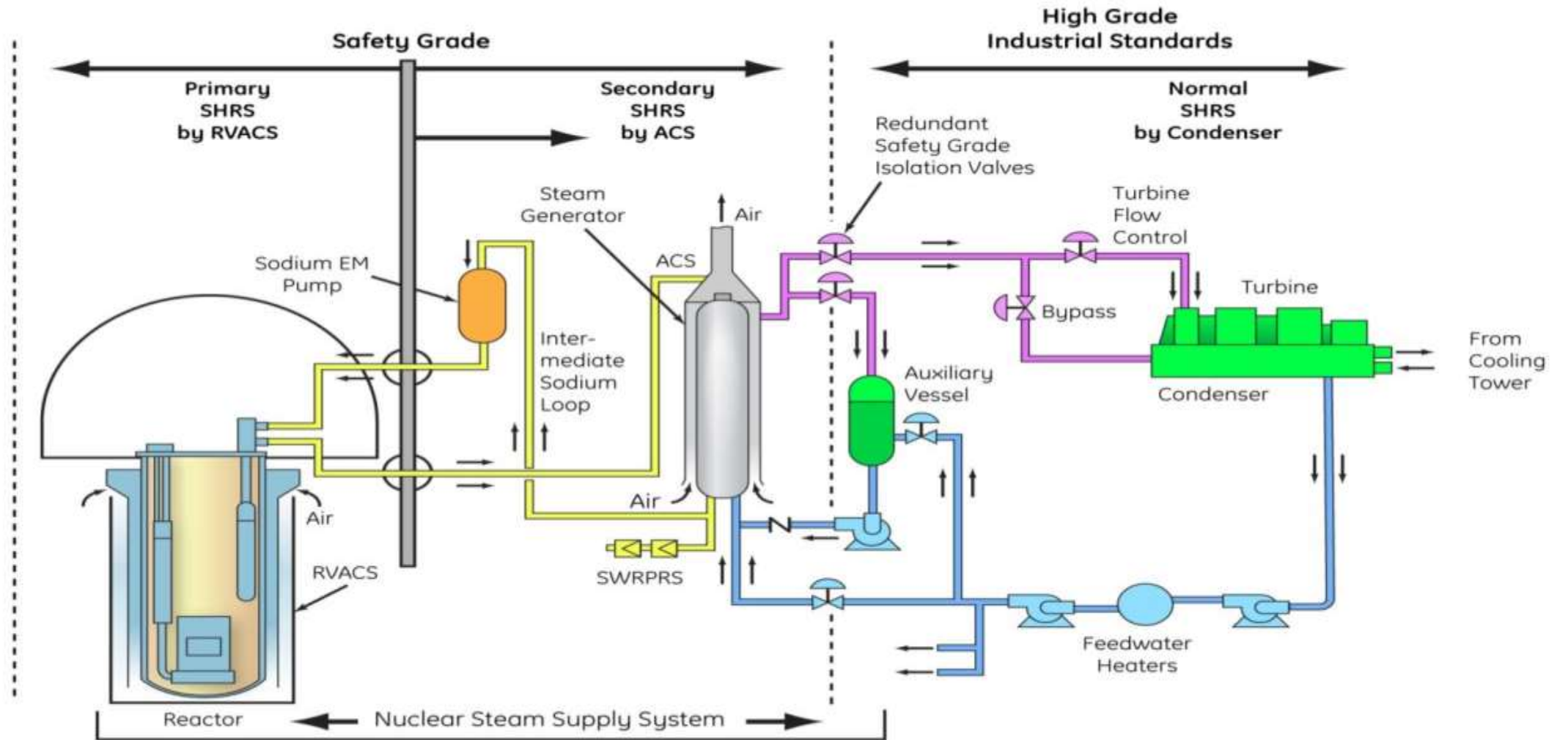
Metallic fuel is
key

- 311 MWe (840 MWth) per reactor
 - Two reactors per turbine-generator
- Modular components allow for factory fabrication
- Design prevents Loss of Coolant Accident
- Design removes decay heat without automatic or operator actions
- Metallic fuel



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PRISM power extraction cycle



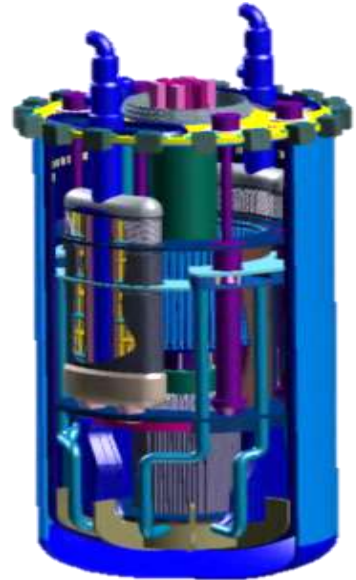
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PRISM commercial cost efficiencies

Feature

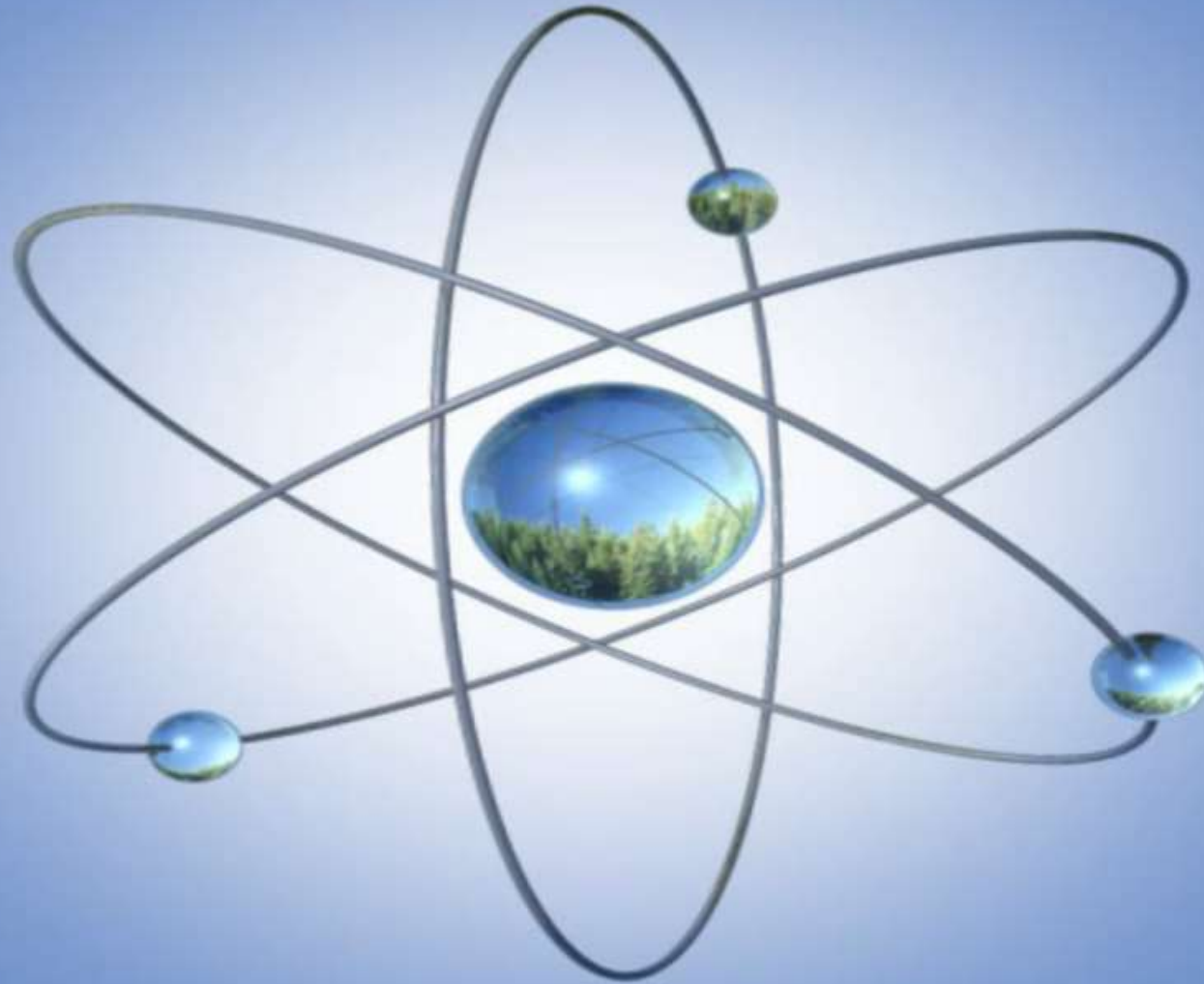
Cost Advantage

Pool Type	→	Eliminates LOCA
Metallic Fuel	→	Passive reactor shut down
Higher Op Temp	→	Improved efficiency
Fast Fission	→	High fuel utilization
Higher Power Density	→	Better thermal efficiency
Passive Safety	→	Eliminates active systems
Modular Design	→	Lower on-site construction costs



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Questions?



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Student Design Competition

- Design Competition sponsored by ETWDD and YMG for senior design teams from various universities
- 10 finalists will be selected to compete in the April 10 competition.
- Finalists will be notified via email by Sunday, April 4.